

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY

E-01787A

NAVOPACHE ELECTRIC COOPERATIVE, INC.
1878 W WHITE MOUNTAIN BLVD.
LAKESIDE, AZ 85929

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RECEIVED

MAY 17 2008

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ANNUAL REPORT

FOR YEAR ENDING

12	31	2007
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FOR COMMISSION USE

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PROCESSED BY:

31008

SCANNED

COMPANY INFORMATION

Company Name (Business Name) NAVOPACHE ELECTRIC COOPERATIVE, INC.

Mailing Address 1878 W WHITE MOUNTAIN BLVD.
(Street)

LAKESIDE AZ 85929
(City) (State) (Zip)

(928)368-5118 (928)368-6038
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address podair@navopache.org

Local Office Mailing Address 1878 W WHITE MOUNTAIN BLVD.
(Street)

LAKESIDE AZ 85929
(City) (State) (Zip)

(928)368-5118 (928)368-6038
Local Office Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address podair@navopache.org

MANAGEMENT INFORMATION

Management Contact: PAUL O'DAIR MANAGER OF FINANCIAL SERVICES
(Name) (Title)

1878 W WHITE MOUNTAIN BLVD. LAKESIDE AZ 85929
(Street) (City) (State) (Zip)

(928)368-5118 (928)368-6038
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address podair@navopache.org

On Site Manager: DAVID PLUMB CEO
(Name)

1878 W WHITE MOUNTAIN BLVD LAKESIDE AZ 85929
(Street) (City) (State) (Zip)

(928)368-5118 (928)368-6038
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address dplumb@navopache.org

☐ Please mark this box if the above address(es) have changed or are updated since the last filing.

Statutory Agent: MARILYNN SHORT

(Name)

1878 W WHITE MOUNTAIN BLVD.

(Street)

LAKESIDE

(City)

AZ

(State)

85929

(Zip)

(928)368-5118

Telephone No. (Include Area Code)

(928)368-6038

Fax No. (Include Area Code)

Cell No. (Include Area Code)

Attorney: CURTIS, GOODWIN, SULLIVAN, UDALL & SCHWAB

(Name)

501 E THOMAS RD

(Street)

PHOENIX

(City)

AZ

(State)

85012

(Zip)

(602)393-1700

Telephone No. (Include Area Code)

(602)393-1703

Fax No. (Include Area Code)

Cell No. (Include Area Code)

Email Address

☐ Please mark this box if the above address(es) have changed or are updated since the last filing.

OWNERSHIP INFORMATION

Check the following box that applies to your company:

☐ Sole Proprietor (S)

☐ C Corporation (C) (Other than Association/Co-op)

☐ Partnership (P)

☐ Subchapter S Corporation (Z)

☐ Bankruptcy (B)

☒ Association/Co-op (A)

☐ Receivership (R)

☐ Limited Liability Company

☐ Other (Describe) _____

COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

☒ APACHE

☐ COCHISE

☐ COCONINO

☒ GILA

☐ GRAHAM

☒ GREENLEE

☐ LA PAZ

☐ MARICOPA

☐ MOHAVE

☒ NAVAJO

☐ PIMA

☐ PINAL

☐ SANTA CRUZ

☐ YAVAPAI

☐ YUMA

☐ STATEWIDE

SERVICES AUTHORIZED TO PROVIDE

Check the following box/es for the services that you are authorized to provide:

X Electric

- ☐ Investor Owned Electric
- X Rural Electric Cooperative
- ☐ Utility Distribution Company
- ☐ Electric Service Provider
 - ☐ Transmission Service Provider
 - ☐ Meter Service Provider
 - ☐ Meter Reading Service Provider
 - ☐ Billing and Collection
 - ☐ Ancillary Services
 - ☐ Generation Provider
 - ☐ Aggregator/Broker

☐ **Telecommunications**

- ☐ Incumbent Local Exchange Carrier
- ☐ Interexchange Carrier
- ☐ Competitive Local Exchange Carrier
- ☐ Reseller
- ☐ Alternative Operator Service Provider

☐ **Gas**

- ☐ Natural Gas
- ☐ Propane

☐ **Other** (Specify) _____

STATISTICAL INFORMATION

TELECOMMUNICATION UTILITIES ONLY

Total residence local exchange access lines	_____
Total business local exchange access lines	_____
Total revenue from Arizona operations	\$ _____
Total income from Arizona operations	\$ _____
Value of assets used to serve Arizona customers	\$ _____
Accumulated depreciation associated with those assets	\$ _____

STATISTICAL INFORMATION (CONT'D)

ELECTRIC UTILITY PROVIDERS ONLY

Total number of customers	38,071	
Residential	34,364	
Commercial	3,559	
Industrial	6	
Public street and highway lighting	90	
Irrigation	52	
Resale		
 Total kilowatt-hours sold	410,360,181	kWh
Residential	229,680,176	
Commercial	142,696,974	
Industrial	29,824,272	
Public street and highway lighting	666,905	
Irrigation	7,491,854	
Resale		
 Maximum Peak Load	88,601	MW

GAS UTILITIES ONLY

Total number of customers		
Residential		
Commercial		
Industrial		
Irrigation		
Resale		
 Total therms sold		therms
Residential		
Commercial		
Industrial		
Irrigation		
Resale		

**VERIFICATION
AND
SWORN STATEMENT**
Intrastate Revenues Only

RECEIVED

MAR 07 2008

VERIFICATION

STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME)
NAVAJO
NAME (OWNER OR OFFICIAL) TITLE
PAUL O'DAIR MANAGER FINANCIAL SERVICES
COMPANY NAME
NAVOPACHE ELECTRIC COOPERATIVE, INC.

ARIZONA CORP COMM
Director Utilities

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2007

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

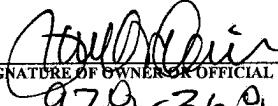
IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2007 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$ 41,136,812

(THE AMOUNT IN BOX ABOVE
INCLUDES \$ 2,426,028
IN SALES TAXES BILLED, OR COLLECTED)

****REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)**


SIGNATURE OF OWNER OR OFFICIAL
929-369-5118
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

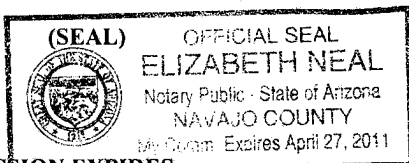
A NOTARY PUBLIC IN AND FOR THE COUNTY OF

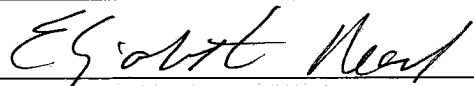
THIS

12th

DAY OF

COUNTY NAME	<u>Navajo</u>	
MONTH	<u>March</u>	<u>2008</u>




SIGNATURE OF NOTARY PUBLIC

MY COMMISSION EXPIRES

**VERIFICATION
AND
SWORN STATEMENT
RESIDENTIAL REVENUE
INTRASTATE REVENUES ONLY**

RECEIVED

MAR 07 2008

ARIZONA CORPORATION COMMISSION
Public Utilities

N/A

STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME)	
NAME (OWNER OR OFFICIAL)	TITLE
COMPANY NAME	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2007

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

N/A ELECTRIC COOPERATIVE

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2007 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES

\$ _____

(THE AMOUNT IN BOX AT LEFT
INCLUDES \$ _____
IN SALES TAXES BILLED, OR COLLECTED

*RESIDENTIAL REVENUE REPORTED ON THIS PAGE
MUST INCLUDE SALES TAXES BILLED.

X _____
SIGNATURE OF OWNER OR OFFICIAL

TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

DAY OF

(SEAL)

MY COMMISSION EXPIRES

NOTARY PUBLIC NAME	
COUNTY NAME	
MONTH	.20__

X _____
SIGNATURE OF NOTARY PUBLIC

N/A ELECTRIC COOPERATIVE

FINANCIAL INFORMATION

Attach to this annual report a copy of the companies' year-end (Calendar Year 2007) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. **ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.**

1. Please find enclosed the annual RUS Form 7 report for Navopache Electric Cooperative, Inc. This report is for the entire system, including Arizona and New Mexico.
2. Please also find enclosed an estimate only statement of operations and Balance sheet for Arizona. Navopache Electric Cooperative, Inc. does not distinguish or separate Arizona and New Mexico operations. These are estimates only.

Navopache Electric Cooperative, Inc.
ACC Utilities Division

ARIZONA ESTIMATE ONLY - INTERNAL USE ONLY

		2007	
	statement of operations	SYSTEM	ARIZONA ESTIMATE
1	operating revenue	\$39,870,133	\$38,710,785
3	cost of power	\$20,240,895	\$19,652,328
4	transmisson expense	\$145,870	\$134,697
5	dist expense - operations	\$2,829,209	\$2,612,501
6	dist expense - maintenance	\$1,774,079	\$1,638,191
7	consumer accounts expense	\$2,765,230	\$2,655,722
8	customer service & info.	\$312,937	\$300,544
9	sales expense	\$238,908	\$229,447
10	administrative & general	\$3,592,535	\$3,450,264
11	TOTAL OPERATIONS	\$31,899,663	\$30,673,694
12	depreciation & amortization	\$3,018,606	\$2,867,514
13	tax expense - property	\$24,766	\$23,526
14	tax expense - other	\$50,961	\$49,479
15	interest expense long term	\$2,359,376	\$2,241,281
17	interest expense other	\$51,631	\$49,047
18	other deductions	\$15,787	\$15,162
19	COST OF ELECTRIC SERVICE	\$37,420,790	\$35,919,702
20	OPERATING MARGINS	\$2,449,343	\$2,791,083
21	non-operating margins interest	\$283,619	\$272,387
	non-operating margins	(\$9,235)	(\$8,869)
25	G&T capital credits	\$0	\$0
26	other capital credits	\$125,086	\$120,132
27	extraordinary items	\$0	\$0
28	MARGINS	\$2,848,813	\$3,174,733
	TIER	2.21	2.42

ARIZONA ESTIMATE ONLY - INTERNAL USE ONLY

2007

balance sheet		SYSTEM	ARIZONA ESTIMATE
1	total utility plant	\$103,142,448	\$97,807,616
2	construction wip	\$3,439,773	\$3,228,413
3	total utility plant	\$106,582,221	\$101,036,029
4	depreciation & amort.	\$43,630,411	\$41,556,792
5	net utility plant	\$62,951,810	\$59,479,237
8	Invest. in Asso. Org. patronage	\$356,739	\$338,883
9	Invest. in Assoc. org. other general	\$127,010	\$120,653
10	Invest. in Assoc. org. other non-general	\$1,346,839	\$1,279,425
12	other investments	\$35,448	\$35,448
13	special funds	\$0	\$0
14	total other property & investments	\$1,866,036	\$1,774,408
15	cash - general funds	\$717,836	\$690,188
16	cash construction funds	\$5	\$5
17	special deposits	\$241,214	\$241,214
18	temporaty investments	\$8,329,125	\$7,912,222
19	notes receivable - net	\$7,621	\$7,319
20	accounts receivable net	\$2,768,048	\$2,658,428
21	accounts receivable net other	\$25,603	\$24,589
22	materials and supplies	\$3,242,383	\$3,161,606
23	prepayments	\$419,021	\$403,291
24	other current and accrued assets	\$328,773	\$312,317
25	total current and accrued assets	\$16,079,629	\$15,411,179
27	deferred debits	\$297,476	\$282,586
28	TOTAL ASSETS & OTHER DEBITS	\$81,194,951	\$76,947,411
29	memberships	\$161,890	\$154,100
30	patronage capital	\$19,190,047	\$17,416,965
31	operating margins prior years	(3,589,789)	(3,447,627)
33	operating margins	\$2,574,429	\$2,916,169
34	non-operating margins	\$274,384	\$258,564
35	other margins & equities	\$951,009	\$913,347
	total margins and equities	\$19,561,970	\$18,211,519
37	long-term debt REA	\$43,597,680	\$41,415,456
40	long-term debt other	\$6,545,004	\$6,217,402
	total long term debt	\$50,142,684	\$47,632,858
43	accumulated operating provisions	\$989,796	\$940,253
44	total other noncurrent liabilities	\$989,796	\$940,253
45	notes payable	\$0	\$0
46	accounts payable	\$2,330,439	\$2,268,808
47	customer deposits	\$830,564	\$797,672
51	other current & accrued liaibilities	\$1,302,652	\$1,260,579
48	current maturties long term debt	\$1,872,400	\$1,778,679
	total current & accrued liabilities	\$6,336,055	\$6,105,739
54	deferred credits	\$4,164,446	\$4,057,041
	TOTAL LIABILITIES & OTHER CREDITS	\$81,194,951	\$76,947,411
		0	0